Crude Oil Weekly Report 2020.05.25

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FOUNDER CIFCO FUTURES

Crude Oil Futures Weekly Report

(Near Term: Oscillation)

SUI Xiaoying, Research Team of Founder CIFCO Futures

Market Review and Trading Advice:

Last week crude oil is basically in uptrend, but slow. Realized production cut by oil producers has shifted public's focus on demand side. As refineries reopened and capacities increased, domestic demand is gradually back to normal and U.S. demand also resumed as factories returned to work. Gasoline demand touched bottom and bounced off, while refineries went steadied. Cushing and other inventories lowered, easing pressure. The active oil wells have been declined for a consecutive 10 weeks to 237 wells, hitting a record low; following weeks will see a further decreased. Meanwhile, the giant crude oil ETF (USO) was ordered to limit positions by authorities, which restricted the buying funds in the market somehow and affected price. From the trend analysis, the bullish news has been priced in and the market will expect some adjustment in the short term. Long position in short term opinion.

I. Market Data

| Futures Maarket | Contract | Open (RMB) | Close (RMB) | Settlement (RMB) | Change (RMB) | Change (%) | Trading volume (10k lots) | Open interests (10k lots) | Price chart |
|-----------------------|---------------------------------------|------------|-------------|---------------------|-----------------|----------------------------|---------------------------------|---------------------------------|-------------|
| | SC Crude dominant | 279.30 | 265.70 | 270.70 | -9.10 | -3.31 | 31.89 | 6.71 | |
| | Contract | Open (USD) | Close (USD) | Settlement (USD) | Change (USD) | Change (%) | Trading volume | Open interests | Price chart |
| | WTI Crude dominant | 33.95 | 33.56 | 33.25 | -0.36 | -1.06 | 42.62 | 28.21 | |
| | Brent Crude dominant | 36.18 | 35.12 | 35.13 | -0.94 | -2.61 | 17.46 | 22.41 | |
| | | 2020/5/15 | 2020/5/8 | Price chart | | | 2020/5/22 | 2020/5/21 | Price chart |
| Key Indicato rs | U.S. crude inventory (1k bbl) | 526494 | 531476 | | Basis | SC1-2 | -14.00 | -13.90 | |
| | U.S. petroleum inventory (1k bbl) | 255724 | 252894 | <u> </u> | | WTI1-2 | -0.40 | -0.42 | \sim |
| | U.S. distillate inventory (lk bbl) | 158832 | 155001 | | | Brent1-2 | -0.53 | -0.35 |) |
| | U.S. Cushing inventory (lk bbl) | 62444 | 65446 | | | Brent-WTI | 1.88 | 2.14 | / |
| | Operation rate of U.S. refinery | 68 | 71 | | | Brent-SC | -3.05 | -2.78 | / |
| | U.S. crude oil output (1k bpd) | 11500 | 11600 | | | NYMEX RBOB crack spread | 10.93 | 10.68 | \sim |
| | U.S. crude oil export volume (1k bpd) | 3239 | 3525 | \sim | | MEX-Heating oil crack spre | 7.99 | 7.62 | \sim |
| | U.S. active rig count | 237 | 258 | | | ICE-Diesel crack spread | 4.73 | 4.08 | \sim |

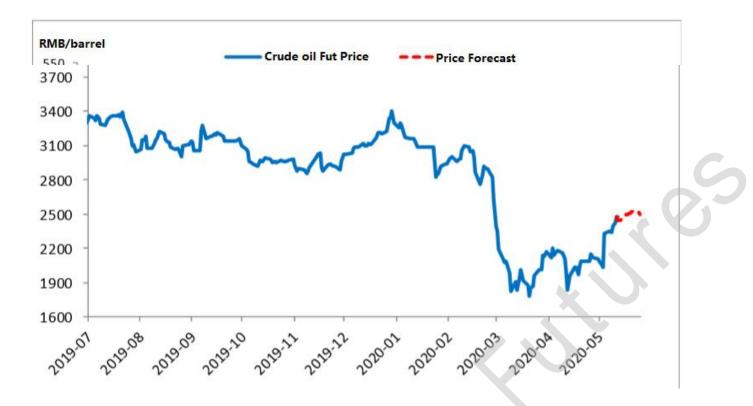


Chart: Crude oil futures price and forecast Source: Wind, Research Team of Founder CIFCO Futures

II. Fundamentals of Crude Oil Market

Last week crude oil is basically in uptrend, but slow. Realized production cut by oil producers has shifted public's focus on demand side. As refineries reopened and capacities increased, domestic demand is gradually back to normal and U.S. demand also resumed as factories returned to work. Gasoline demand touched bottom and bounced off, while refineries went steadied. Cushing and other inventories lowered, easing pressure. The active oil wells have been declined for a consecutive 10 weeks to 237 wells, hitting a record low; following weeks will see a further decreased. Meanwhile, the giant crude oil ETF (USO) was ordered to limit positions by authorities, which restricted the buying funds in the market somehow and affected price.

In terms of inventory, EIA inventory report showed that the U.S. crude oil inventory was 526,494.k barrels by May 15th, down 4982k barrels compared with last week. U.S. petroleum inventory was 255,724k barrels, up 2830k barrels. U.S. distillate inventory was 158,832k barrels, up 3831k barrels.

Calendar spread of Brent and WTI contracted, and WTI is into Back structure. As of last Friday, WTI cl1-cl2 was -0.40 USD per barrel and Brent spread cl1-cl2 was -0.53 USD per barrel.

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U.S. and Europe petrol price continued falling back compared with last month, but European diesel crack spread edged up. As of last Friday, the U.S. gasoline crack spread reduced to 10.93USD per barrel, diesel to 7.99USD per barrel. Europe diesel crack spread dropped to 4.73USD per barrel.

III. Market Data Chart

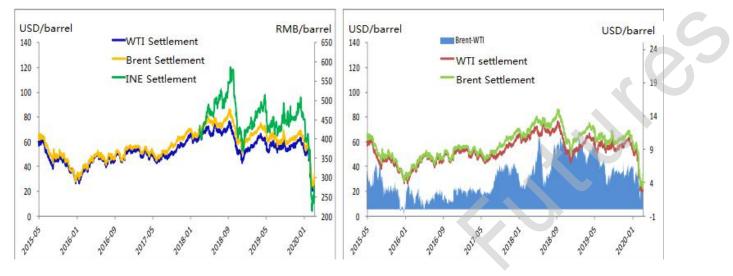


Chart I. Price trend of three benchmark crude Source: Wind, Research Team of Founder CIFCO Futures Chart II. Price trend and spread of WTI crude and Brent crude Source: Wind, Research Team of Founder CIFCO Futures

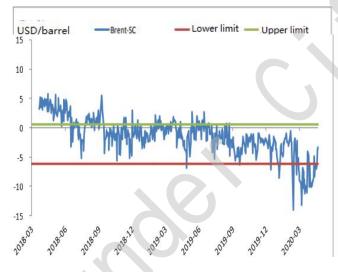


Chart III. Spread of Brent crude and SC crude Source: Wind, Research Team of Founder CIFCO Futures



Chart IV. Crack spread of WTI and Brent

Source: Wind, Research Team of Founder CIFCO Futures

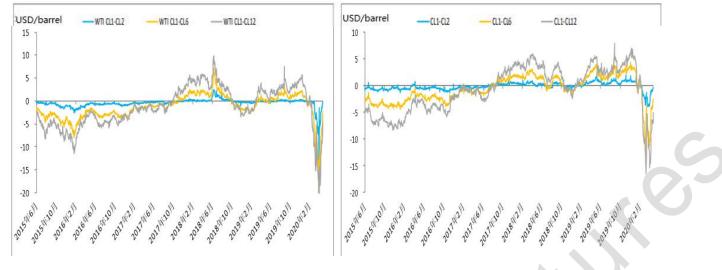


Chart V. Spread of WTI crude in different months Source: Wind, Research Team of Founder CIFCO Futures

Chart VI. Spread of Brent crude in different months Source: Wind, Research Team of Founder CIFCO Futures

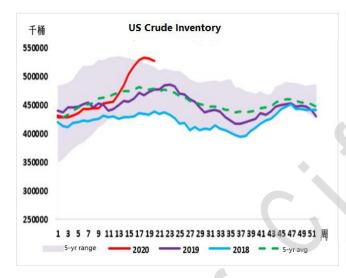


Chart VII. U.S. crude oil inventory

Source: Wind, Research Team of Founder CIFCO Futures

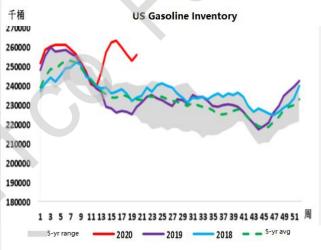


Chart VIII. U.S. petroleum inventory

Source: Wind, Research Team of Founder CIFCO Futures

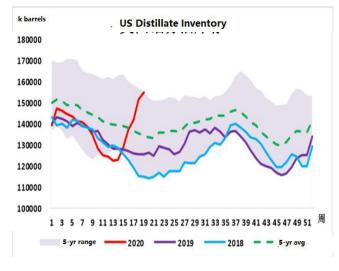


Chart IX. U.S. distillate inventory

Source: Wind, Research Team of Founder CIFCO Futures

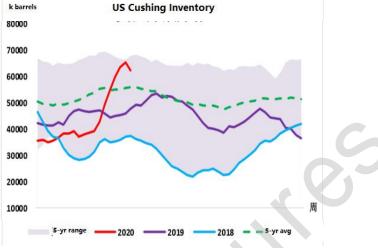


Chart X. U.S. crude oil inventory in Cushing

Source: Wind, Research Team of Founder CIFCO Futures

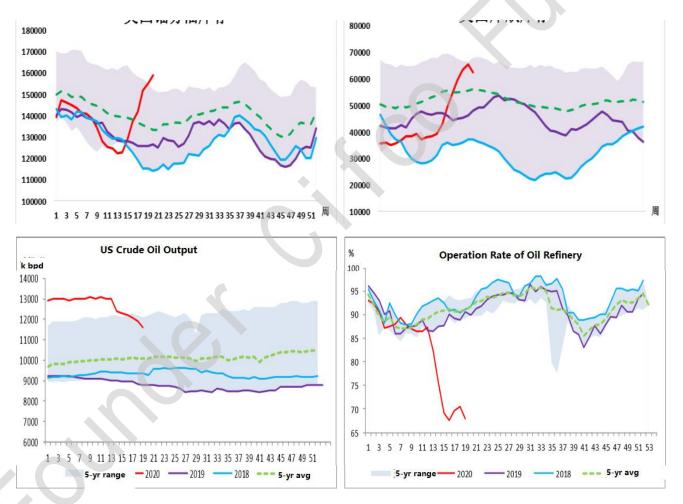
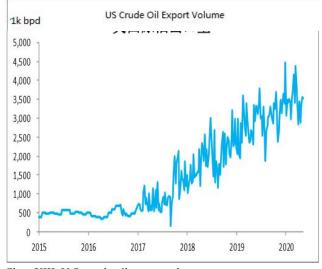
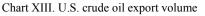


Chart XI. U.S. crude oil output

Source: Wind, Research Team of Founder CIFCO Futures

Chart XII. Operating rate of U.S. oil refineries Source: Wind, Research Team of Founder CIFCO Futures





Source: Wind, Research Team of Founder CIFCO Futures

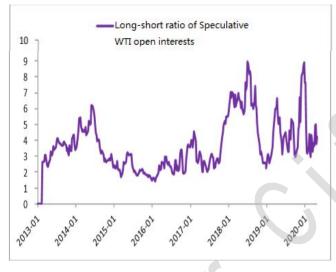


Chart XV. Long-short ratio of WTI position holding Source: Wind, Research Team of Founder CIFCO Futures

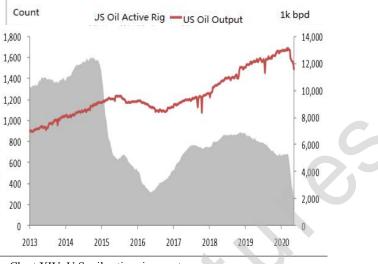


Chart XIV. U.S. oil active rig count

Source: Wind, Research Team of Founder CIFCO Futures

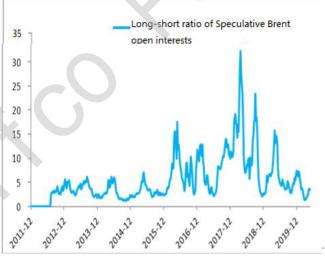


Chart XVI. Long-short ratio of Brent position holding Source: Wind, Research Team of Founder CIFCO Future

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